Saskatchewan
Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

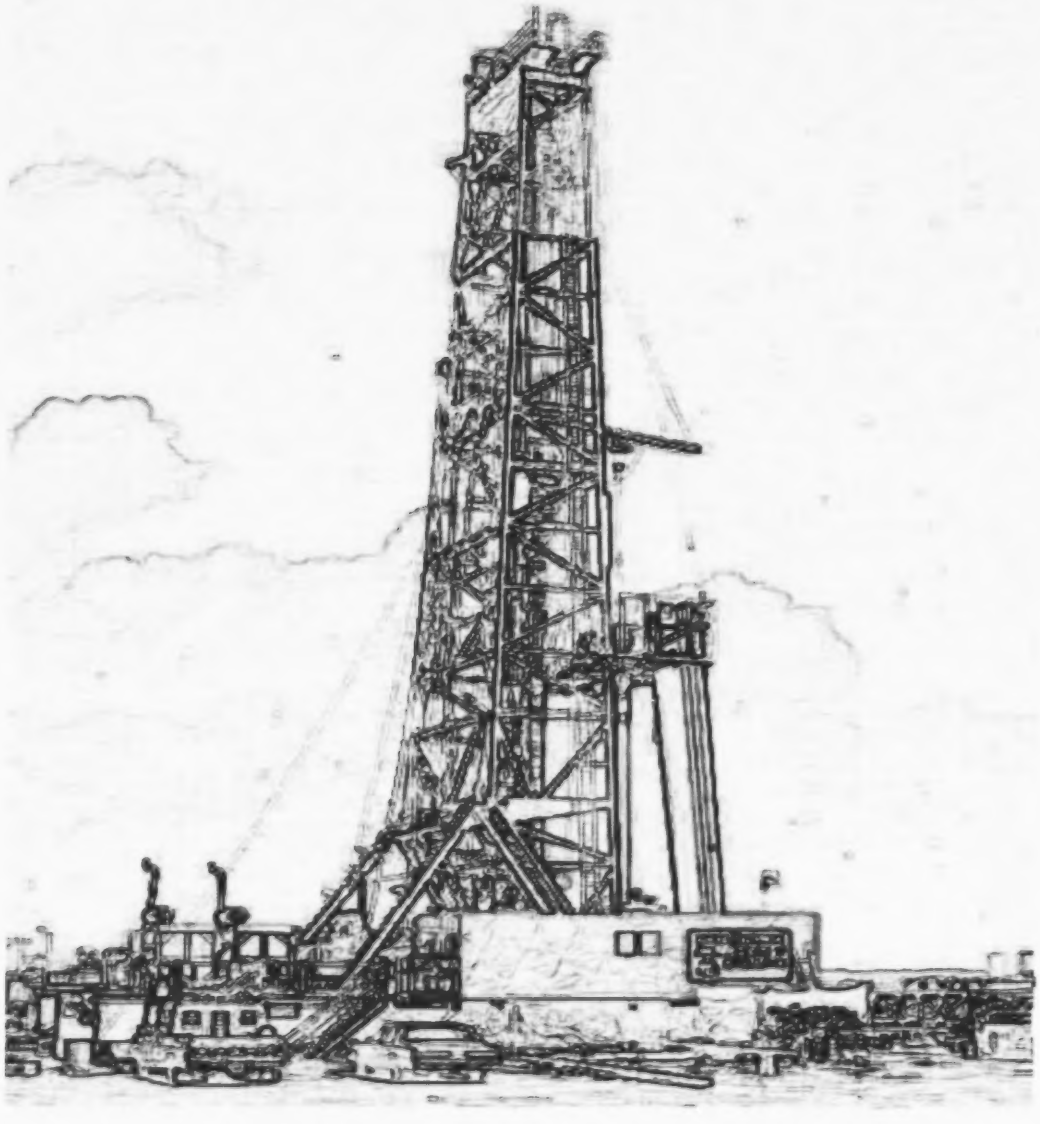
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

October 6, 2014
Sale 361

The deadline for submitting bids is 4:00 PM CST October 6, 2014

Saskatchewan



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Saskatchewan
Ministry of the
Economy

PUBLIC NOTICE 361

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, October 6, 2014, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.50 per hectare (pro-rated at $0.25 per hectare per month for the months of October, 2014 to March, 2015, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 24th day of July, 2014.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Saskatchewan
Ministry of the
Economy

Petroleum and
Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **December 1, 2014**.

The closing date for receiving the requests for postings of exploration licences and leases will be **August 18, 2014**. The closing date for receiving requests for the posting of permits was **July 18, 2014**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **February 2, 2015 is **September 22, 2014**

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-8247
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at http://www.fnmr.gov.sk.ca/Consult-Policy-Framework

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 361 – OCTOBER 6, 2014

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 798-3129
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. (Please note: Other offset commitments may come into effect prior to the sale date). For more information please contact:

Mr. Fred Ochieng, Manager, Resource Assessment
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 798-4414; Fax: (306) 787-0620

S SPECIFIC RESTRICTION

(S10) Acquisition of this parcel does not constitute ownership of any wells located on the parcel.

(S20) These lands are located within the Prime Conservation Area of the Manitou Sand Hills Integrated Resource Management Area and **absolutely no** surface access will be allowed below the high water line as indicated on the 1918 Survey Plan. Surface access to these lands must be from outside the Prime Conservation Area. Inquiries regarding these lands should be directed to:

Mr. Tim Schultz, Regional Manager
Northwest Regional Office
Ministry of Agriculture
Telephone: (306) 446-7449; Fax: (306) 446-7447

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 361 - OCTOBER 6, 2014

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

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BLOCK 4657: 1,553.99 hectares (3,840.00 acres), more or less

Township 12, Range 30, West 1
NE 1, SW 2, E/2 3, Sec. 4, E/2 9, S/2 & NE 10, S/2, NW & Lsds 9, 10, 15 of Sec. 11, W/2 & NE 12, NE 14, W/2 16, SE 17
PNG from Surface to Top Precambrian

Township 12, Range 30, West 1
Lsd 16 of Sec. 11
PNG from Base Three Forks Group to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

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BLOCK 4658: 1,553.99 hectares (3,840.00 acres), more or less

Township 12, Range 31, West 1
N/2 6, S/2 & NE 18, NE 19 (80.00% Interest)

Township 12, Range 32, West 1
N/2 1, S/2 2, NE 10, Sec. 11, N/2 & SE 12, Sec. 14, W/2 22

TERM: 2 YEARS

RESTRICTION: A B C

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LEASE PARCELS

SALE 361 - OCTOBER 6, 2014

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	NW	24	4	30	1	129.50	320.00
	NE	24	4	30	1		
Restriction A							
2	NE	26	4	30	1	64.75	160.00
3	Sec.	34	4	30	1	259.00	640.00
4	SE	36	4	30	1	194.25	480.00
	SW	36	4	30	1		
	NW	36	4	30	1		
5	Sec.	2	5	30	1	259.00	640.00
Restriction A							
6	NE	4	5	30	1	64.75	160.00
PNG from Base Souris Valley Beds to Top Precambrian							
7	SW	9	5	30	1	129.50	320.00
	NW	9	5	30	1		
Restriction A							
8	NE	13	12	30	1	64.75	160.00
80.00% Interest Restriction A							
9	SE	1	15	30	1	64.75	160.00
Restriction A Pet from Surface to Top Precambrian							
10	W/2 & NE	1	15	30	1	712.25	1,760.00
	Sec.	11	15	30	1		
	W/2 & NE	12	15	30	1		
	SW	14	15	30	1		
Restriction A C W/2 & NE 1, W/2, NE, Lsds 1, 2, 8 of Sec. 11, N/2 12 (25% Interest), SW 12, SW 14: PNG from Surface to Top Precambrian Lsd 7 of Sec. 11: PNG from Base Three Forks Group to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
11	NW	2	15	30	1	64.75	160.00
Restriction A							
12	SE	4	15	30	1	64.75	160.00
13	NW	4	15	30	1	64.75	160.00
Restriction A							
14	SE	10	15	30	1	129.50	320.00
	NE	10	15	30	1		
Restriction A							
15	NE	16	15	30	1	64.75	160.00
Restriction A							
16	Sec.	18	6	31	1	259.00	640.00
Restriction A							
17	SE	30	3	32	1	64.75	160.00
Restriction A							
PNG from Base Frobisher-Alida Beds to Top Precambrian							
18	SW	30	3	32	1	64.75	160.00
Restriction A							
19	Sec.	34	5	32	1	259.00	640.00
20	SE	6	6	32	1	64.75	160.00
21	Sec.	11	6	32	1	259.00	640.00
Restriction A							
22	Sec.	12	6	32	1	259.00	640.00
23	SE	14	6	32	1	226.62	560.00
	SW	14	6	32	1		
	NE	14	6	32	1		
Lsds 11 & 12 of	Sec.	14	6	32	1		
24	NE	16	6	32	1	97.12	240.00
Lsds 11 & 14 of	Sec.	16	6	32	1		
NE & Lsd 11: PNG from Surface to Top Precambrian							
Lsd 14: PNG from Top Watrous Formation to Top Precambrian							
25	NW	19	6	32	1	129.50	320.00
	NE	19	6	32	1		
26	NE	26	6	32	1	64.75	160.00
27	Sec.	28	6	32	1	259.00	640.00
28	Sec.	29	6	32	1	518.00	1,280.00
	Sec.	30	6	32	1		
29 WITHDRAWN							
30	Sec.	10	10	32	1	259.00	640.00
Restriction A							
31	Sec.	11	10	32	1	259.00	640.00
Restriction A							
32	Sec.	14	10	32	1	259.00	640.00
Restriction A B							
33	Sec.	22	10	32	1	259.00	640.00
Restriction A							
34	SE	24	3	33	1	194.25	480.00
	SW	24	3	33	1		
	NE	24	3	33	1		

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
35	NE	25	3	33	1	129.50	320.00
	SE	25	3	33	1		
	Restriction A						
36	SE	27	3	33	1	64.75	160.00
37	SW	2	6	34	1	64.75	160.00
38	NW	2	6	34	1	64.75	160.00
39	Lsd 11 of Sec.	10	6	34	1	16.19	40.00
40	Frac. Lsd 1 of Sec.	28	6	34	1	8.91	22.01
41	Lsd 8 of Sec.	35	7	1	2	16.19	40.00
	PNG from Top Watrous Formation to Base Souris Valley Beds						
42	Sec.	20	2	3	2	259.00	640.00
	Restriction A						
43	Ptn. SE	1	1	5	2	0.76	1.89
	Restriction B E J						
	PNG from Surface to Base Midale Beds						
44	NW	27	4	9	2	129.50	320.00
	NE	27	4	9	2		
45	Lsds 2, 7, 10 & 15 of Sec.	11	7	9	2	64.75	160.00
46	Lsds 7 & 8 of Sec.	31	6	13	2	32.37	80.00
	Restriction A						
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
47	NW	36	6	13	2	161.87	400.00
	NE	36	6	13	2		
	Lsds 5 & 6 of Sec.	36	6	13	2		
	Restriction A						
48	Sec.	34	2	15	2	244.83	605.00
	Restriction B						
	PNG from Base Ratcliffe Beds to Top Precambrian						
49	Sec.	32	7	15	2	259.00	640.00
	Restriction A B C						
50	Sec.	31	5	18	2	1,036.00	2,560.00
	Sec.	32	5	18	2		
	Sec.	33	5	18	2		
	Sec.	36	5	19	2		
	Sec. 31-5-18W2: PNG from Base Three Forks Group to Top Precambrian						
	Secs. 32 & 33-5-18W2, Sec. 36-5-19W2: PNG from Surface to Top Precambrian						
51	SW	11	1	20	2	64.75	160.00
52	NW	11	1	20	2	64.75	160.00
	Restriction B						
53	Sec.	18	2	21	2	259.00	640.00
	Restriction A B						
54	Sec.	19	2	21	2	259.00	640.00
	Restriction A B						
55	Sec.	13	2	22	2	259.00	640.00
	Restriction A B C						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
56	Sec.	24	2	22	2	259.00	640.00
Restriction A B C							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
57	Lsds 15 & 16 of Sec.	30	4	20	3	32.37	80.00

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
58	Sec.	2	24	13	3	259.00	640.00
Restriction A B							
59	SE	16	24	13	3	129.50	320.00
	SW	16	24	13	3		
Restriction A B							
60	NW	20	24	13	3	129.50	320.00
	NE	20	24	13	3		
Restriction A B C							
61	Sec.	36	23	14	3	259.00	640.00
Restriction A B							
62	Sec.	2	24	14	3	259.00	640.00
Restriction A B							
S/2, NE & Lsds 11, 12 & 13: PNG from Surface to Top Precambrian							
Lsd 14: PNG from Base Colorado Group to Top Precambrian							
63	Lsd 4 of Sec.	11	24	14	3	16.19	40.00
Restriction A B							
PNG from Base Colorado Group to Top Precambrian							
64	SE	24	24	14	3	194.25	480.00
	SW	24	24	14	3		
	NW	24	24	14	3		
Restriction A B							
65	SW	34	24	14	3	194.25	480.00
	NW	34	24	14	3		
	NE	34	24	14	3		
Restriction A B							
PNG from Base Colorado Group to Top Precambrian							
66	SW	8	24	15	3	129.50	320.00
	NW	8	24	15	3		
Restriction A B							
67	Sec.	30	24	15	3	259.00	640.00
Restriction A B C							
68	Sec.	6	25	15	3	259.00	640.00
Restriction A B C							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
69	Sec.	6	26	15	3	259.00	640.00
70	Sec.	24	25	16	3	259.00	640.00
Restriction B							
71	Sec.	16	35	18	3	259.00	640.00
Restriction A							
72	Sec.	17	35	18	3	259.00	640.00
Restriction A							
73	Sec.	18	35	18	3	259.00	640.00
Restriction A							
74	Sec.	21	35	18	3	259.00	640.00
Restriction A							
75	Sec.	25	35	18	3	259.00	640.00
Restriction A							
76	Lsds 9 & 16 of Sec.	29	35	18	3	32.37	80.00
77	Sec.	4	35	19	3	259.00	640.00
78	Sec.	5	35	19	3	259.00	640.00
Restriction S10							
79	SE	6	35	19	3	129.50	320.00
	NE	6	35	19	3		
80	SW	6	35	19	3	129.50	320.00
	NW	6	35	19	3		
81	Sec.	16	35	19	3	259.00	640.00
Restriction A B							
82	Sec.	22	35	19	3	259.00	640.00
83	Sec.	4	27	20	3	259.20	640.50
Lsds 1, 8, 9 & 16: PNG from Base Colorado Group to Top Precambrian W/2 & Lsds 2, 7, 10 & 15: PNG from Surface to Top Precambrian							
84	Sec.	16	27	20	3	259.00	640.00
85	SE	21	28	20	3	388.50	960.00
	SW	21	28	20	3		
	Sec.	22	28	20	3		
Restriction A B S/2 21: PNG from Base Colorado Group to Top Precambrian Sec. 22: PNG from Surface to Top Precambrian							
86	Sec.	27	28	20	3	518.00	1,280.00
	Sec.	34	28	20	3		
Restriction A B PNG from Base Colorado Group to Top Precambrian							
87	Sec.	28	28	20	3	518.00	1,280.00
	Sec.	33	28	20	3		
Restriction A B PNG from Base Colorado Group to Top Precambrian							
88	Sec.	4	29	20	3	518.40	1,281.00
	Sec.	10	29	20	3		
Restriction B Sec. 4: PNG from Base Colorado Group to Top Precambrian Sec. 10: PNG from Surface to Top Precambrian							
89	Sec.	6	29	20	3	518.00	1,280.00
	Sec.	36	28	21	3		
90	NW	17	29	20	3	129.50	320.00
	NE	17	29	20	3		
Restriction C							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
91	Sec.	6	29	22	3	259.00	640.00
92	NW	7	29	22	3	64.75	160.00
93	Sec.	2	29	23	3	259.00	640.00
	Restriction B J						
94	Sec.	11	29	23	3	259.00	640.00
	Restriction B J						
95	Sec.	12	29	23	3	259.00	640.00
	Lsds 11 & 14: PNG from Base Colorado Group to Top Precambrian						
	S/2, NE & Lsds 12 & 13: PNG from Surface to Top Precambrian						
96	SE	28	33	23	3	129.50	320.00
	NE	28	33	23	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
97	SE	21	34	23	3	129.50	320.00
	SW	21	34	23	3		
98	Sec.	22	34	23	3	259.00	640.00
99	Sec.	2	27	25	3	259.00	640.00
	Restriction A						
100	Sec.	3	27	25	3	259.30	640.75
	Lsd 3: PNG from Base Colorado Group to Top Precambrian						
	N/2, SE & Lsds 4, 5 & 6: PNG from Surface to Top Precambrian						
101	Sec.	10	27	25	3	259.00	640.00
	Restriction A						
	S/2 & NW: PNG from Surface to Top Precambrian						
	NE: PNG from Base Colorado Group to Top Precambrian						
102	SW	11	27	25	3	64.75	160.00
103	SW	14	27	25	3	64.75	160.00
	PNG from Base Colorado Group to Top Precambrian						
104	Sec.	24	27	25	3	259.00	640.00
105	Sec.	11	27	27	3	259.00	640.00
106	Sec.	14	27	27	3	259.00	640.00
	Restriction B						
107	Sec.	29	32	27	3	259.00	640.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
108	Sec.	30	32	27	3	259.81	642.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
109	Sec.	6	49	18	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
110	Sec.	7	49	18	3	259.00	640.00
Restriction A							
111	Sec.	18	49	18	3	259.00	640.00
Restriction A B							
112	Sec.	36	48	19	3	259.00	640.00
Restriction A							
113	Sec.	32	38	21	3	259.00	640.00
114	Sec.	31	48	21	3	259.00	640.00
Restriction A C							
115	Sec.	32	48	21	3	259.00	640.00
Restriction A C							
116	Sec.	6	49	21	3	259.00	640.00
Restriction A B C							
117	SE	8	49	21	3	194.25	480.00
	NW	8	49	21	3		
	NE	8	49	21	3		
Restriction A							
118	SW	10	49	21	3	194.25	480.00
	NW	10	49	21	3		
	NE	10	49	21	3		
Restriction A							
119	Sec.	6	50	21	3	259.00	640.00
Restriction A B C							
120	Sec.	8	50	21	3	259.00	640.00
Restriction A							
121	Sec.	28	50	21	3	259.00	640.00
122	Sec.	6	51	21	3	259.00	640.00
Restriction A							
123	Sec.	4	38	22	3	259.00	640.00
Restriction A							
124	SE	9	38	22	3	242.81	600.00
Lsds 4, 5 & 6 of	Sec.	9	38	22	3		
	NW	9	38	22	3		
	NE	9	38	22	3		
Restriction A							
125	Sec.	1	39	22	3	1,036.00	2,560.00
	Sec.	2	39	22	3		
	Sec.	11	39	22	3		
	Sec.	12	39	22	3		
Restriction A B C							
126	Sec.	29	47	22	3	259.00	640.00
Restriction A							
127	SE	34	47	22	3	64.75	160.00
Restriction A							
128	SW	11	48	22	3	64.75	160.00
Restriction A							
129	Sec.	14	48	22	3	259.20	640.50
Restriction A							
NE, SW & Lsds 2, 7, 13 & 14: PNG from Surface to Top Precambrian							
Lsds 1, 8, 11 & 12: PNG from Base Mannville Group to Top Precambrian							
130	SW & Lsds 11 & 12 of Sec.	32	48	22	3	97.12	240.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
131	SE	12	49	22	3	129.50	320.00
	NE	12	49	22	3		
	Restriction A C						
132	Sec.	36	50	22	3	259.00	640.00
	Restriction A						
	S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian						
	Lsd 16: PNG from Base Mannville Group to Top Precambrian						
133	Sec.	14	51	22	3	259.10	640.25
	Restriction A						
	S/2, NE & Lsds 12, 13 & 14: PNG from Surface to Top Precambrian						
	Lsd 11: PNG from Base Mannville Group to Top Precambrian						
134	SE	22	51	22	3	129.50	320.00
	NE	22	51	22	3		
	Restriction A						
135	Sec.	28	51	22	3	259.00	640.00
	Restriction A						
	S/2, NW & Lsds 9, 10 & 16: PNG from Surface to Top Precambrian						
	Lsd 15: PNG from Base Mannville Group to Top Precambrian						
136	Lsds 10, 13-16 incl. of Sec.	12	52	24	3	80.94	200.00
	Restriction A K						
137	Sec.	18	53	25	3	259.40	641.00
	Restriction A						
	PNG from Surface to Top Second White Speckled Shale						
	PNG from Base Colorado Group to Top Precambrian						
138	Lsd 9 of Sec.	32	38	26	3	16.19	40.00
	Restriction A						
139	Sec.	15	44	26	3	259.00	640.00
	Restriction A B C S20						
140	SE	32	44	26	3	242.81	600.00
	SW	32	44	26	3		
	NW	32	44	26	3		
	Lsds 10, 15 & 16 of Sec.	32	44	26	3		
	Restriction S10						
141	Lsds 1 & 8 of Sec.	20	48	27	3	32.37	80.00
	Restriction A						
142	Sec.	5	38	28	3	259.00	640.00
	Restriction A						
143	SE	2	39	28	3	64.75	160.00
	Restriction A						
144	Lsds 9, 10 & 15 of Sec.	2	39	28	3	48.56	120.00
	Restriction A						